

# NOTATIONS

red in NID File .....  
 ation Map Pinned .....  
 d Indexed .....  
 ✓

Checked by Chief .....  
 Approval Letter .....  
 Disapproval Letter .....

## COMPLETION DATA:

Well Completed 12/29/78

Location Inspected ...

OW. ✓ OS..... PA.....

State or Fee Land .....

## LOGS FILED

Driller's Log.....  
 Electric Logs (No.) .....  
 ✓

E..... I..... Dual I Lat..... GR-N..... Micro.....  
 BHC Sonic GR..... Lat..... MI-L..... Sonic..  
 CBLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONES ☐

## 2. NAME OF OPERATOR

The Ogle Corp. &amp; Hawthorn Oil Company

## 3. ADDRESS OF OPERATOR

P.O. Box 2693, Casper, Wyoming 82602

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1843 FEL, 430 FSL

At proposed prod. zone Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

10 miles by road to Cisco, Utah to South

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

430

## 16. NO. OF ACRES IN LEASE

400.00

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

1500'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4425 GR

## 22. APPROX. DATE WORK WILL START\*

Sept. 1, 1978

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7"	17 lb. (new)	200 ft.	40 sks Class G - Circulate
6 1/4"	4 1/2"	10.5 lb. (new)	1500 ft.	40 sks Dowell RFC

Propose to Test Salt Wash Member of Morrison Formation.

Surface Use Plan Attached: Note: Water Sands are not anticipated.

Surface FMN - Mancos Shale

Estimated Tops:

Dakota: 850-Gas

Buckhorn: 1150-Oil

Salt Wash: 1370-Gas

Pressure Control: Schematic attached showing BOP, Kill Lines, Check Valves &amp; Pressure Ratings, Seven Point Plan attached.

Logging: IES &amp; FDC-CNL, No Coring Planned

Hazards: Experience does not indicate that abnormal pressures or Hydrogen Sulfide will be encountered.

Starting Date: September 1, 1978, Ten days Operating Time.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

*J. H. Burkhardt*

TITLE Consulting Engineer

DATE

7/20/78

(This space for Federal or State office use)

PERMIT NO.

43-019-30475

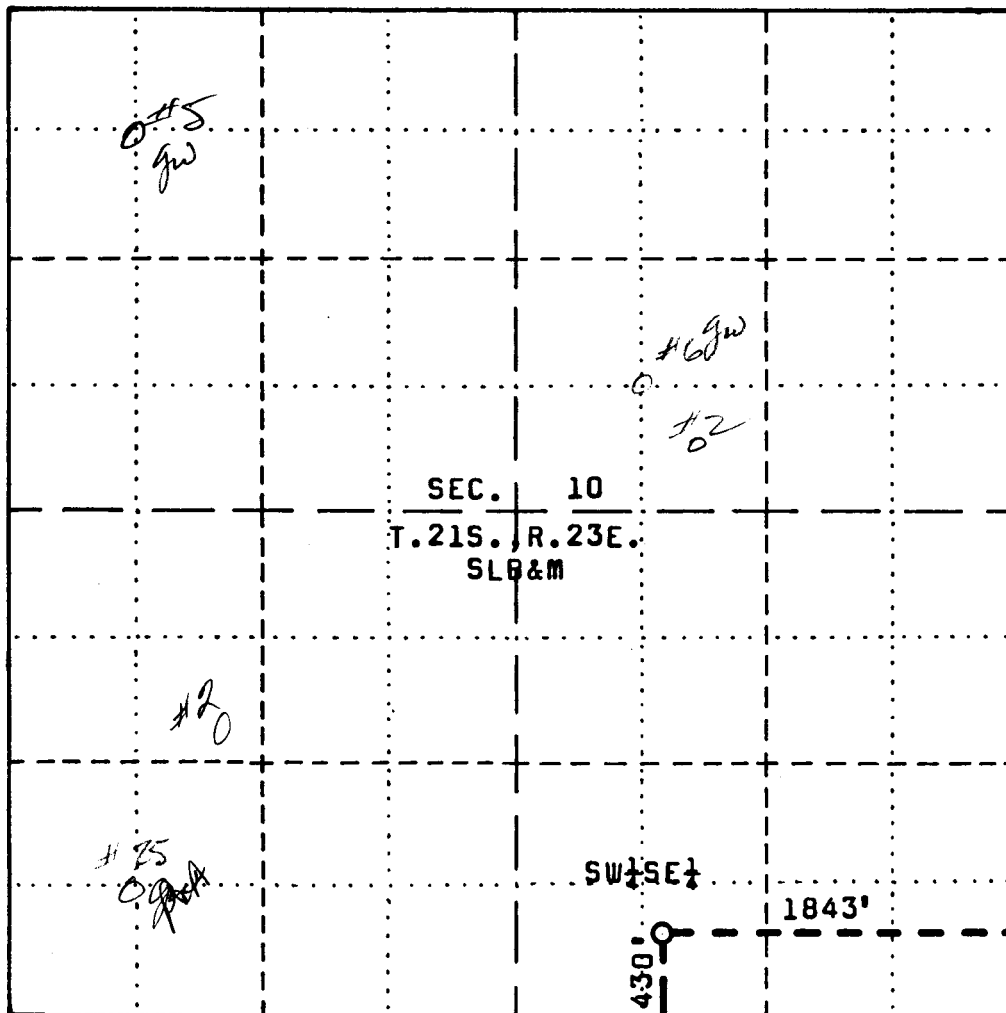
APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



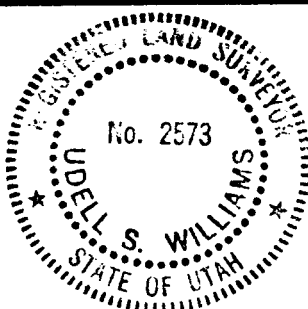
SCALE: 1" = 1000'

OGLE-HAWTHORN-CISCO FEDERAL NO. 1

Located North 430 feet from the South boundary and West 1843 feet from the East boundary of Section 10, T.21S., R.23E., SLB&M.

Elev. 4425

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*[Signature]*  
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS  
751 Rood Avenue  
GRAND JUNCTION, COLORADO 81501

PLAT OF  
PROPOSED LOCATION  
OGLE-HAWTHORN  
CISCO FEDERAL NO. 1  
SEC. 10, T21S, R23E, SLM

SURVEYED BY: USW DATE: 3-31-78

DRAWN BY: USW DATE: 4-17-78

(DANISH FLAT 1 24 000)

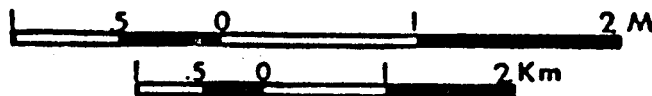
[illegible]

R. 23E.

**Quad:**

Cisco  
15' Series

Drill Pad           •  
Access Road -----



## Conclusions

**J. N. BURKHALTER**

Oil, Gas and Pipeline Consultant

Professional Engineer and Land Surveyor

Registered in Rocky Mountain States

592 25 Road  
Grand Junction, Colorado 81501  
Telephone 303/242-8555

Re: Ogle-Hawthorne Cisco Federal Well No. 1  
SE SW SE Sec 10, T21S, R23E, SLB & M  
Grand County, Utah  
Lease: U-30956

**PRESSURE MONITORING AND CONTROL DATA  
SEVEN POINT PLAN**

1. Surface Casing: Set at 200'  
Size 7"  
Weight 17#  
Length Range 2  
Grade J-55 new. Tested in 3000 psig.
2. Casing Heads:  
Series 600 - 1500 psi working pressure.
3. Production Casing:  
Size 4½"  
Weight 10.5#  
Length Range 3  
Grade J-55, new, tested to 3000 psig.
4. Pressure Control:  
BOP RAM Type  
Series 600 - Tested to 3000 psig  
Rams Pipe & Blind  
Will use fill, kill and choke lines.
5. Auxiliary Pressure Control:
  - a. Kelly cocks.
  - b. Check valve at bit.
  - c. Monitoring equipment on mud system.
  - d. A sub on floor with a full opening valve to be stabbed into drill pipe when Kelly is out of string.
6. Anticipated Bottom Hole Pressure:  
550 psig.
7. The Type of Drilling Fluid:  
Air until gas encountered.  
Mud up with Polymer mud with NaCl and CaCl<sub>2</sub> as weighting agent -  
10.5 to 11.00 lb. per gal. as required.

J. N. BURKHALTER

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592 25 Road  
Grand Junction, Colorado 81501  
Telephone 303/242-8555

Cisco Federal Well No. 1  
SE SW SE Sec. 10, T21S, R23E, SLB & M  
Grand County, Utah

### SURFACE USE PLAN

Geographical: 2½ miles northwest of Cisco, Utah.

Terrain: Low, rolling hills of Mancos shale.

Vegetation: Very sparse.

Surface Water: None. This is dry, desolate, desert country.

1. Existing Roads: Existing roads are 15-18 feet wide, with native ground as surface material. This is primarily Mancos shale with a little Cretaceous gravel in some places.

Cisco Federal Well No. 1 is located north of I-70. This requires a rather circuitous route around the interstate and requires 10-12 miles of driving from Cisco, Utah.

The included map shows all access roads and roads within a several mile radius of the locations.

There are no immediate plans for improvement of existing roads. If commercial production is found and road improvement is needed, it will be considered at the appropriate time.

2. Planned Access Roads: The map indicates all necessary access roads be constructed which will be to the same physical characteristics as existing roads - 15-18 feet wide with native Mancos shale as surface with maximum grades not to exceed 3-4%. There will be no culverts required and no major cuts and fills required for access to the well applied for. No fence cuts or cattle guards will be required.
3. Location of Existing Wells: As you can see from the map, existing wells have been located upon the map. The status of the wells is generally indicated on the map by the manner in which the well is marked. There are no water wells or disposal wells.

The well applied for in this application has been referenced in two directions with reference stakes set at 100 and 150 feet in two directions giving a total reference of 300 feet for the well.

4. Location of Existing and/or Proposed Facilities:

- a) There are no tank batteries off of well locations within a one mile radius of the proposed location. Gas gathering lines are indicated on the attached map. All lines in the area are surface lines.
- b) If production is found, storage facilities will be located on the location. If gas is discovered in commercial quantities, necessary pipelines will be applied for at that time.

Complete protective measures such as fences will be used to protect livestock and wildlife in the area.

- c) Rehabilitation of all disturbed areas no longer needed after construction is completed will be returned to smooth contour and all debris will be cleaned up. All pits will be covered and cleaned up after drill operations. Those pits required for production will be fenced.

5. Location and Type of Water Supply: Water will be acquired either from Cisco Springs, which is about 5 miles north of the proposed well location, or from the Colorado River, which is about 5 miles southwest of Cisco, Utah. Water will be transported by truck. Existing roads will be used to transport water.

No water well will be drilled on the lease.

6. Source of Construction Materials: No construction materials such as sand, gravel, stone and soil will be used other than that found in the native location.

In the event that tanks and production equipment are required, gravel will be hauled from Grand Junction, Colorado or Moab, Utah to set tanks on. This gravel will be purchased from private enterprise.

7. Methods for Hauling Waste Disposal:

- a) Cuttings - The hole will be 90% air drilled and cuttings will be blown out on the ground. These cuttings will be smoothed out and integrated into the native ground surface.
- b) Drilling Fluids - Will be contained in steel mud tanks. A dirt pit will be dug to contain excess flow out of the well during cementing and completion operations. Of course, these pits will be cleaned up and covered up.
- c) Produced Fluids such as Oil and Water - Will be properly disposed of with oil being stored in tanks and water being diverted to the pit and disposed of as required.
- d) Sewage - A portable chemical toilet will be provided on location during drilling operations.

- e) Garbage and Other Waste Material - Will be contained in 30 gallon galvanized garbage cans and hauled off the location.
  - f) As stated before, the entire well site area will be properly cleaned up and restored to smooth contour when the rig moves out. Only that part of the location required for production operations will be kept in use. In the event of a dry hole, the only appurtenance left at the location will be the required dry hole marker.
8. Ancillary Facilities: There will be no camps or air strips required for this drilling operation.
9. Well Site Layout: A plat on a scale of 1" = 40' is included with the application showing location and orientation of the drilling rig, mud tanks, reserve pit, pipe racks and other appurtenances to the operation. For the time being pits will be unlined as allowed by present law. The only water introduced into these pits will be fresh water used in the drilling operation.
10. Plans for Restoration of Surface: As stated before, the entire location will be restored to smooth contour. Also stated, the vegetation in this desert area is extremely sparse and it is quite doubtful that revegetation would be practical at all.

It is intended to have all locations cleaned up within 30 days after operations are concluded.

11. Other Information:

- a) The topography of these locations near Cisco, Utah is a very gentle rolling, flat characteristic. The soil is raw Mancos shale with extremely sparse vegetation. A few coyotes, prairie dogs and cottontail rabbits occupy the entire area.
- b) The only other surface use activities other than petroleum exploration in the area is in spring grazing of the sparse vegetation by cattle and sheep.
- c) The proximity of water has been described at Cisco Springs, (about 5 miles north) or at the Colorado River which is about 5 miles southwest of Cisco, Utah. The only occupied dwellings are at Cisco, Utah, which has been located already. There will be no disturbance to archeological, historical or cultural sites by drilling the applied-for well in the present application. The land is under the jurisdiction of the Bureau of Land Management.

12. Operator's Representative:

J.N. Burkhalter  
592 25 Road  
Grand Junction, Colorado 81501  
(303) 242-8555  
Mobile (303) 245-3660, Unit 472



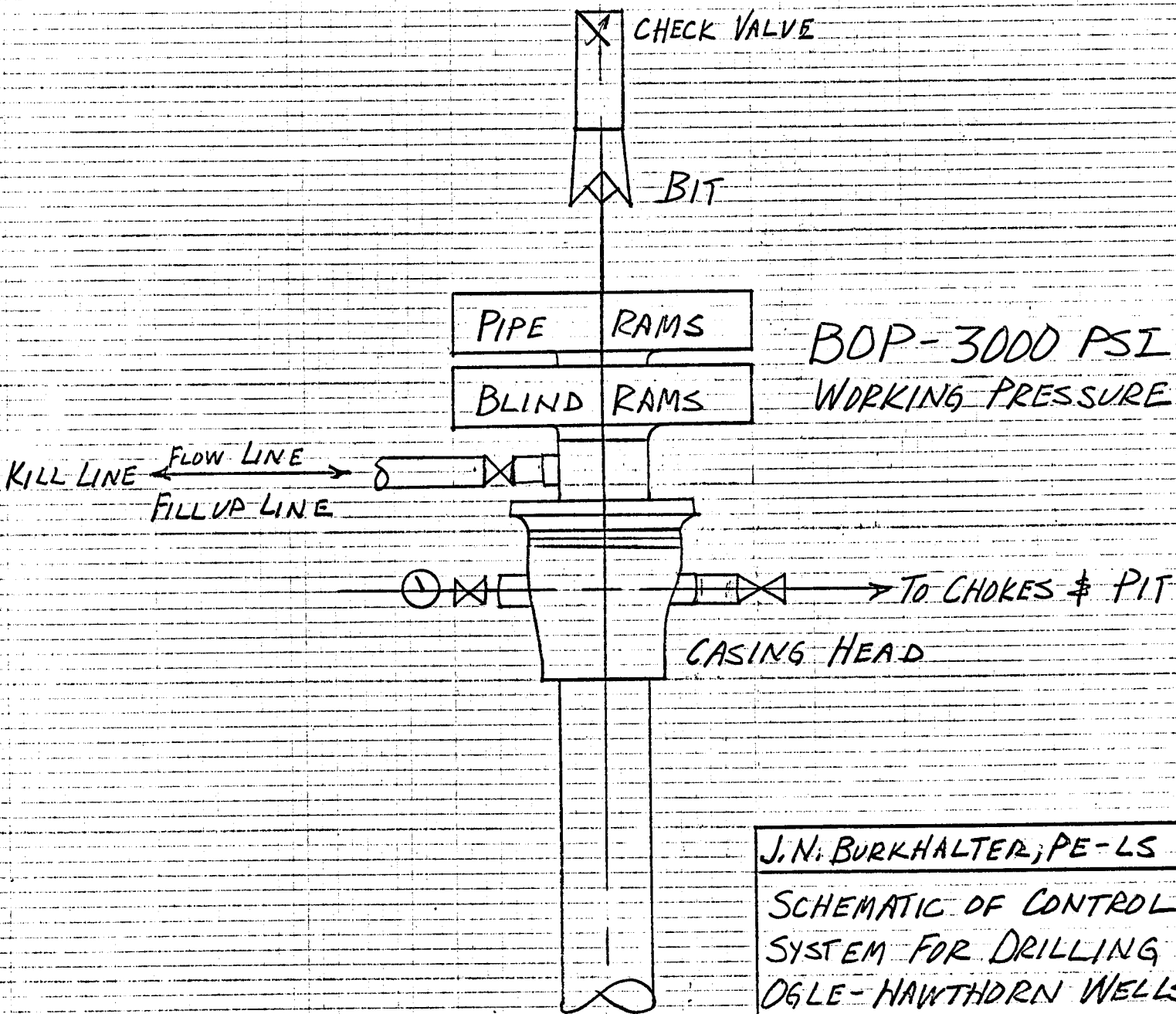
SURFACE USE PLAN (con't)

13. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Carmack Drilling Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which is is approved.

7/20/78

Date

J.N. Burkhalter  
J.N. Burkhalter, PE-LS  
Consulting Engineer



J. N. BURKHALTER, PE-LS

SCHEMATIC OF CONTROL  
SYSTEM FOR DRILLING  
OGLE-HAWTHORN WELLS  
NEAR CISCO, UTAH.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Moab District Office

Summary Report of  
Inspection for Cultural Resources

BLM Use Only: Use Initials.

Case File No.

Report Acceptable Yes \_\_\_ No \_\_\_

Mitigation Acceptable Yes \_\_\_ No \_\_\_

Comments: \_\_\_\_\_

1. Project Name, Developer Cultural Resources Survey for Drilling Operations  
Burkhalter Engineering in the Cisco Locality, Grand County, Utah (BKE-78-1)

2. Legal Description of Project Area (Attach Map Also)

Township 21 South, Range 23 East, Section 10, SW $\frac{1}{4}$  of SE $\frac{1}{4}$  and ~~SW $\frac{1}{4}$~~  <sup>NW $\frac{1}{4}$</sup>  of SW $\frac{1}{4}$

3. Institution Holding Antiquities

NA. No collection made.

4. Antiquities Permit No.

78-Ut-014 (M-25)

5. Dates of Field Work

June 28-29, 1978

6. Description of Examination Procedures

Parallel and zigzag transects were walked, 15 to 20 meters apart depending on the visibility. Two previously staked proposed drill pads were inspected (Cisco Federal No. 1 and No. 2) for approximately 50 meters square. A proposed access road running 200 meters south of drill pad No. 2 was also inspected.

7. Description of Findings (Attach forms or detailed report, if appropriate)

No cultural resources were observed during the survey and no previously recorded sites are located in the vicinity that might be impacted by the proposed drilling operations.

8. Actual/Potential National Register Properties Affected

No National Register Properties will be affected by drilling operations in the survey area.

9. Conclusions/Recommendations 1. All vehicular traffic, personnel movement, and construction be confined to the locations examined and to access roads leading into these locations; 2. all personnel refrain from collecting individual artifacts or from disturbing any cultural resources in the area; and 3. a qualified archeologist be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the construction area.

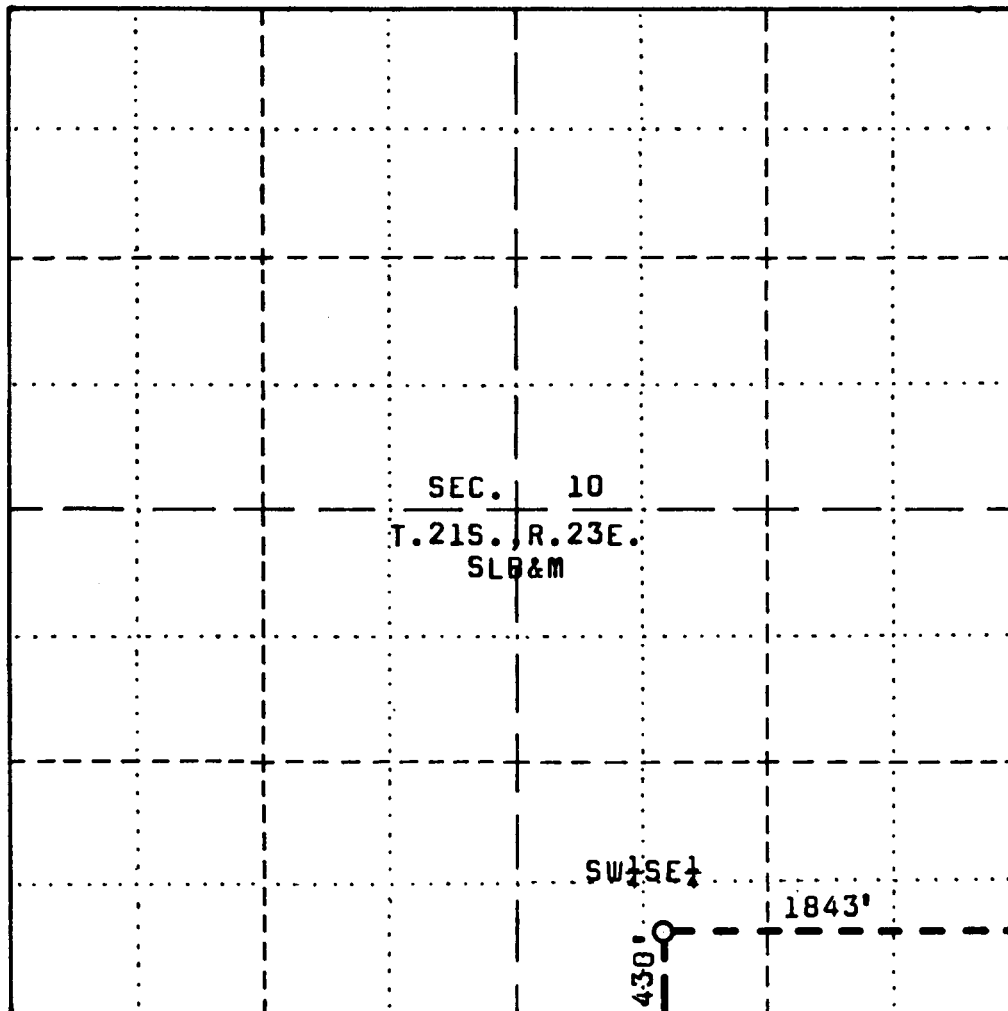
10. Signature of Person in Direct Charge of Field Work

V.G. Naman (by LRA)

11. Signature of Title of Institutional Officer Responsible

J.R. Hanch





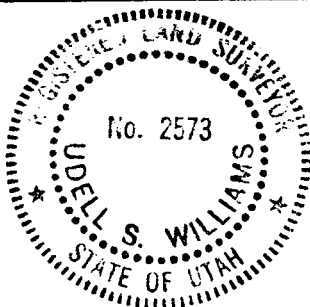
SCALE: 1" = 4000'

OGLE-HAWTHORN-CISCO FEDERAL NO. 1

Located North 430 feet from the South boundary and West 1843 feet from the East boundary of Section 10, T.21S., R.23E., SLB&M.

Elev. 4425

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*[Signature]*  
UTAH R.L.S. NO. 2573

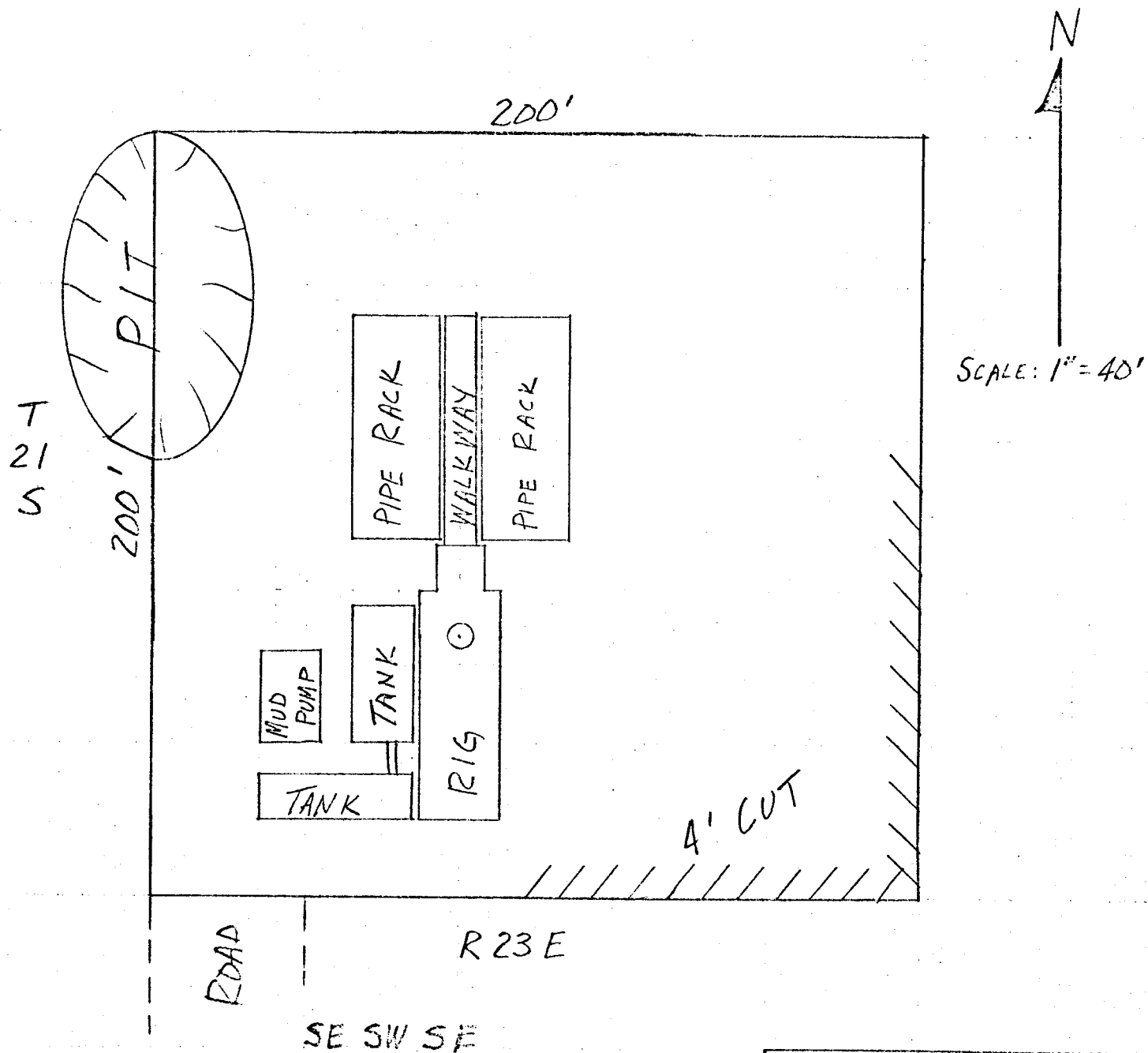


UDELL S. WILLIAMS  
751 Rood Avenue  
GRAND JUNCTION, COLORADO 81501

PLAT OF  
PROPOSED LOCATION  
OGLE-HAWTHORN  
CISCO FEDERAL NO. 1  
SEC. 10, T21S, R23E, SLM

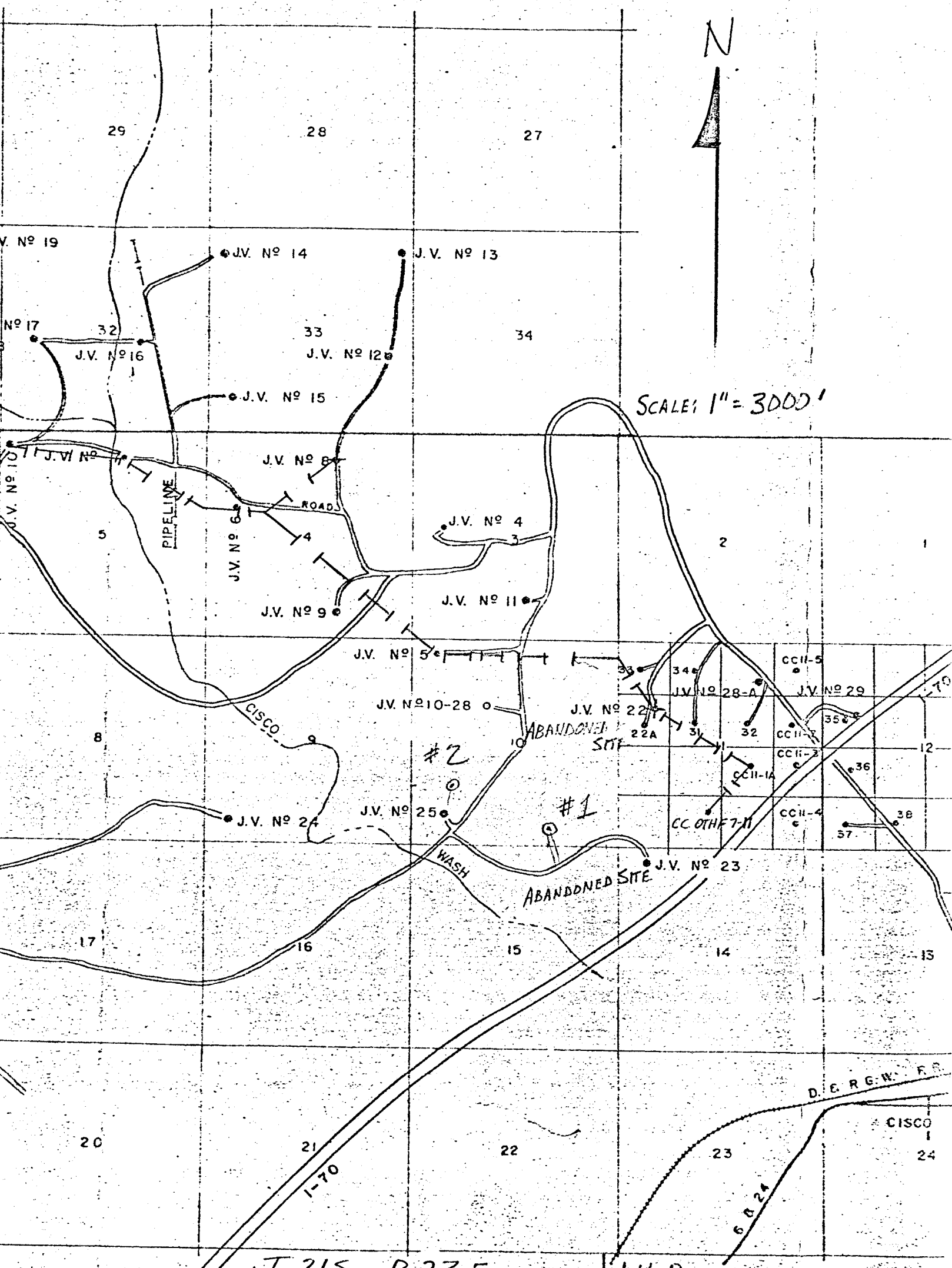
SURVEYED BY: USW DATE: 3-31-78  
DRAWN BY: USW DATE: 4-17-78

PROPOSED ROAD LOCATION  
SITE LAYOUT



SE SW SE  
SEC 10, T21S, R24E, S1B & M  
GRAND COUNTY, UTAH

J. N. BURKHALTER, PE-LS
PROPOSED ROAD LOCATION SITE LAYOUT
OGLE-HAWTHORN CISCO FEDERAL WELL NO. 1, GRAND COUNTY, UTAH



T. 21 S., R. 23 E.  
GRAND COUNTY, UTAH

J. N. BURKHALTER, P.E.-LS  
MAP SHOWING LOCATION OF  
OGILE-HAWTHORN CISCO  
FEDERAL WELLS 1 & 2  
GRAND COUNTY, UTAH

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

The Ogle Corp. &amp; Hawthorn Oil Company

## 3. ADDRESS OF OPERATOR

P. O. Box 2693, Casper, Wyoming 82602

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1922 ~~1845~~ FEL, 480 FSL

At proposed prod. zone

Same

492

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

10 miles by road to Cisco, Utah to South

## 10. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT. 430  
(Also to nearest drlg. unit line, if any)

## 16. NO. OF ACRES IN LEASE

400.00

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

1500'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4425 GR

## 22. APPROX. DATE WORK WILL START\*

Sept. 1, 1978

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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Propose to Test Salt Wash Member of Morrison Formation

Surface Use Plan Attached: Note: Water Sands are not anticipated.

Surface FMN - Mancos Shale

Estimated Tops:

Dakota: 850-Gas

Buckhorn: 1150-Oil

Salt Wash: 1370-Gas

Pressure Control: Schematic attached showing BOP, Kill Lines, Check  
Valves & Pressure Ratings, Seven Point Plan attached.

Logging: IES &amp; FDC-CNL, No Coring Planned

Hazards: Experience does not indicate that abnormal pressures or  
Hydrogen Sulfide will be encountered.

Starting Date: September 1, 1978, Ten days Operating Time.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24. THE OGLE CORPORATION - PARTNER

SIGNED BY: Morris E. OgleTITLE PresidentDATE 7-2-78

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_

APPROVAL DATE \_\_\_\_\_

APPROVED BY

Daniel J. NewquistTITLE ACTING DISTRICT ENGINEERDATE SEP 29 1978

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

NOTICE OF APPROVAL

\*See Instructions On Reverse Side

NECESSARY FLARING OF GAS DURING DRILLING AND  
COMPLETION APPROVED SUBJECT TO ROYALTY (NTL-4)

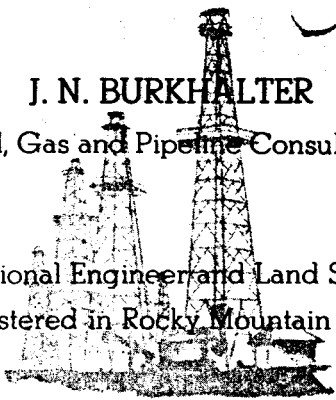
State O &amp; G.



**J. N. BURKHALTER**

Oil, Gas and Pipeline Consultant

Professional Engineer and Land Surveyor  
Registered in Rocky Mountain States



592 25 Road  
Grand Junction, Colorado 81501  
Telephone 303/242-8555

July 19, 1978

Mr. Edgar W. Guynn, District Engineer  
United States Geological Survey  
8440 Federal Building  
Salt Lake City, Utah 84138

Dear Mr. Guynn,

Herewith are applications for Permit to Drill for Ogle Hawthorne, Cisco Federal Wells #'s 1 and 2 in Grand County, Utah. The applications are submitted in triplicate and I believe them to be complete.

We are aware that Vukasovich Well #22 and Vukasovich Sites #22-A and #23 are in the near vicinity, but these wells have all been abandoned. Therefore, we do not believe Vukasovich well sites and abandoned wells will present a spacing problem to Cisco Federal Well #1.

If further information is needed, or you have questions, please contact me at your earliest convenience. My clients wish to be in operation as soon as possible, and will greatly appreciate your early attention to these Applications.

Very truly yours,

J.N. Burkhalter

cc: Mr. Patrick L. Driscoll ✓



FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&amp;G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-30956OPERATOR: THE OGLE CORP. & HAWTHORN OIL CO. WELL NO. CISCO-FEO. No. 241LOCATION: 1/4 NW 1/4 SW 1/4 sec. 10, T. 21S., R. 23E., SLMGRAND County, UTAH

1. Stratigraphy: OPERATOR ESTIMATES ARE REASONABLE.

2. Fresh Water: POSSIBLE BELOW 200' SURFACE CASING.

3. Leasable Minerals: VALUABLE PROSPECTIVELY FOR COAL IN DAKOTA SS.

4. Additional Logs Needed: OPERATOR PROGRAM IS ADEQUATE

5. Potential Geologic Hazards: NONE ANTICIPATED

6. References and Remarks: WITHIN CISCO WASH KGS  
USGS I-360, MF-16, MF-698Signature: TRADate: 8-29-78

United States Department of the Interior  
Geological Survey  
8440 Federal Building  
Salt Lake City, Utah 84138

## Usual Environmental Analysis

Lease No. U-30956Operator Ogle Corp. & Hawthorn Oil Co.Well No. Cisco Federal #1Location 1922' FEL 492' FSL Sec. 10 T. 21S R. 23ECounty Grand State Utah Field WildcatStatus: Surface Ownership Public Minerals FederalJoint Field Inspection Date September 6, 1978

## Participants and Organizations:

Rocky CurnuttBureau of Land ManagementJ. N. BuckhalterOperator's RepresentativeJohn EvansU.S. Geological Survey

## Related Environmental Analyses and References:

- (1) Book Mountain Unit Resource Analysis, Bureau of Land Management, Moab, Utah
- (2)

Analysis Prepared by:

John T. Evans  
Environmental Scientist  
Salt Lake City, Utah

Date September 7, 1978

Pit 200 x 200  
Pit 50 x 80  
1/4 mi new access  
1/4 mi upgrd access  
Prod loc not incl.  
Stack pile topsoil  
2 ac pit  
Trash pit  
Loc moved  
100' N 520' W  
Blow line discharge  
125' S of W P

noted  
George Dimachap

Proposed Action:

On July 24, 1978, Ogle Corp. and Hawthorn Oil Co. filed an Application for Permit to Drill the No. Cisco Federal #1 development well, a 1500-foot gas test of the Morrison Formation, located at an elevation of 4425 ft. in the SW SE Section 10, T. 21 S., R. 23 E., on Federal mineral lands and Public surface; Lease No. U-30956. As an objection was raised to the wellsite, it was moved to 1922' FEL and 492' FSL or N. 52° West 100'. There was no objection raised to the access road. The proposed move would require an exception to State spacing.

A rotary/cable tool rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventer would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface and 13-Point Surface Protection Plans are on file in the U.S.G.S. District Office in Salt Lake City, Utah, and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming.

A working agreement has been reached with the Bureau of Land Management, the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 200 ft. wide x 200 ft. long, and a reserve pit 50 ft. wide x 80 ft. long. A new access road will be constructed 18 ft. wide x 0.25 mi. long and upgrade 18 ft. wide x 0.25 mi. long access road from an existing and improved road.

The operator proposes to construct production facilities on disturbed areas of the proposed drill pad. If production is established, plans for production facilities will be submitted to the appropriate agencies for approval. The anticipated starting date is September 1, 1978, and duration of drilling activities would be about 10 days.

Location and Natural Setting:

The proposed drillsite is approximately 4 mi. NW of Cisco, Utah, the nearest town. A poor road runs to the location. This well is a wildcat well.

Topography:

Geology:

The surface geology is Mancos. The soil is silty sand and clay. No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs will be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist and is possible in the sandstone units. Loss of circulation may result in the lowering of the mud levels which might permit exposed upper formations to blowout or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep into the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation. Lost circulation would not be anticipated with the air drilled portion of the hole.

A geologic review of the proposed action has been furnished by the Area Geologist, U.S. Geological Survey, Salt Lake City, Utah. The operator's drilling, cementing, casing, and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay-type soil. The soil is subject to runoff from rainfall and has a high runoff potential, and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Land Management.

Approximately two acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, and reseedling of slope-cut area would minimize this impact.

#### Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible. Air drilling of Mancos Formation can be very dusty so misting of the discharge line is recommended.

Relatively heavy traffic would be anticipated during the drilling operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

#### Precipitation:

Annual rainfall should range from about 6 to 10 inches at the proposed location. The majority of the numerous drainages in the surrounding area are of a nonperennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8 inches.

Winds are medium and gusty, occurring predominantly from West to East. Air mass inversions are rare.

The climate is semiarid with abundant sunshine, hot summers and cold winters, with temperature variations on a daily and seasonal basis.

#### Surface-Water Hydrology:

Drainage would be to the SW to Cisco Wash. As proposed, a head of drainage would be filled in; 10-12 foot cuts and fills would be required to construct location; erosion potential would be increased.

A move of 100' to the NW would reduce the amount of cuts and fills and reserve surface disturbance from drainage.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface-water systems.

The potentials for pollution would be present from leaks or spills. The operator is required to report and clean up all spills or leaks.

#### Ground-Water Hydrology:

Some minor pollution of ground-water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination, and commingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basis information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B.

The depths of fresh-water formations are listed in the 10-Point Subsurface Protection Plan. There would be no tangible effect on water migration in fresh-water aquifers. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Plants in the area are of the salt desert shrub types grading to the pinon-juniper association several miles to the North.

Proposed action would remove about two acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

Animal and plant inventory has been made by the Bureau of Land Management. No endangered plants or animals are known to habitat on the project area. The fauna of the area consists predominantly of the mule deer, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If an historic artifact, an archaeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist. Archaeological clearance given by AER Corporation, Salt Lake City, Utah.

There are no occupied dwellings and other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and are judged to be minor. All permanent facilities placed on the location should be painted a light sand color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.



Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to predrilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Grand County. But should this well discover a significant new hydrocarbon source, local, State, and possibly National economies might be improved. In this instance, other development wells would be anticipated with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and U.S. Geological Survey's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

#### Land Use:

There are no National, State, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails, or other formally designated recreational facilities near the proposed location.

The proposed location is within the Book Mountain Planning Unit (01-06). This Environmental Assessment Record (EAR) was compiled by the Bureau of Land Management, the surface management agency of the Federal surface in the area. The study includes additional information on the environmental impact of oil and gas operations in this area and gives land use recommendations. The EAR is on file in the agency's State Offices and is incorporated herein by reference.

#### Waste Disposal:

The mud and reserve pits would contain all fluids used during the operations. A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

### Alternatives to the Proposed Action:

(1) Not approving the proposed permit -- The oil and gas lease grants the Lessee exclusive right to drill for, mine, extract, remove, and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under the U.S. Geological Survey and other controlling agencies' supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

(2) Minor relocation of the wellsite would reduce the environmental impact. There are no severe vegetative, animal, or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan. A location move 100' N 52° West would reduce cuts and fills required for construction and decrease erosional potential. State spacing would need to be waived. Blooie pit to be 125 ft. from well head mining. All drill cutting to be contained in pit. Rehabilitation to be done per Bureau of Land Management specifications.

### Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately two acres of land surface from the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas,

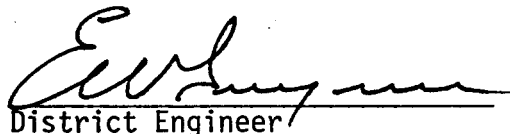
oil, or water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for subsurface damage to fresh-water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Colorado River. The potential for pollution to the Cisco Wash would exist through leaks and spills.

Determination:

This requested action does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2)(C).

Date

8/27/78



District Engineer  
U.S. Geological Survey  
Conservation Division  
Oil and Gas Operations  
Salt Lake City District

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

\*\* FILE NOTATIONS \*\*

Date: Nov. 13 -  
Operator: Ogle Corp. & Southern  
Well No: Olisco Fed. #1  
Location: Sec. 10 T. 21S R. 23E County: Grand

File Prepared: ☒ Entered on N.I.D.: ☒  
Card Indexed: ☒ Completion Sheet: ☒

API Number: 43019-30475

CHECKED BY:

Administrative Assistant: [Signature]

Remarks:

Petroleum Engineer: 2

Remarks:

Director: \_\_\_\_\_

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☒ Survey Plat Required: ☒

Order No. 102-5 Surface Casing Change ☒  
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site ☒

O.K. Rule C-3 ☒

O.K. In \_\_\_\_\_ Unit

Other:

☒ Letter Written/Approved

SCOTT M. MATHESON  
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771  
November 13, 1978

I. DANIEL STEWART  
Chairman

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

CLEON B. FEIGHT  
Director

The Ogle Corporation & Hawthorn Oil  
P.O. Box 2693  
Casper, Wyoming 82602

Re: Well No's:  
Cisco Federal #1 and #2  
Sec. 10, T. 21 S, R. 23 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Consultant  
HOME: 582-7247  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

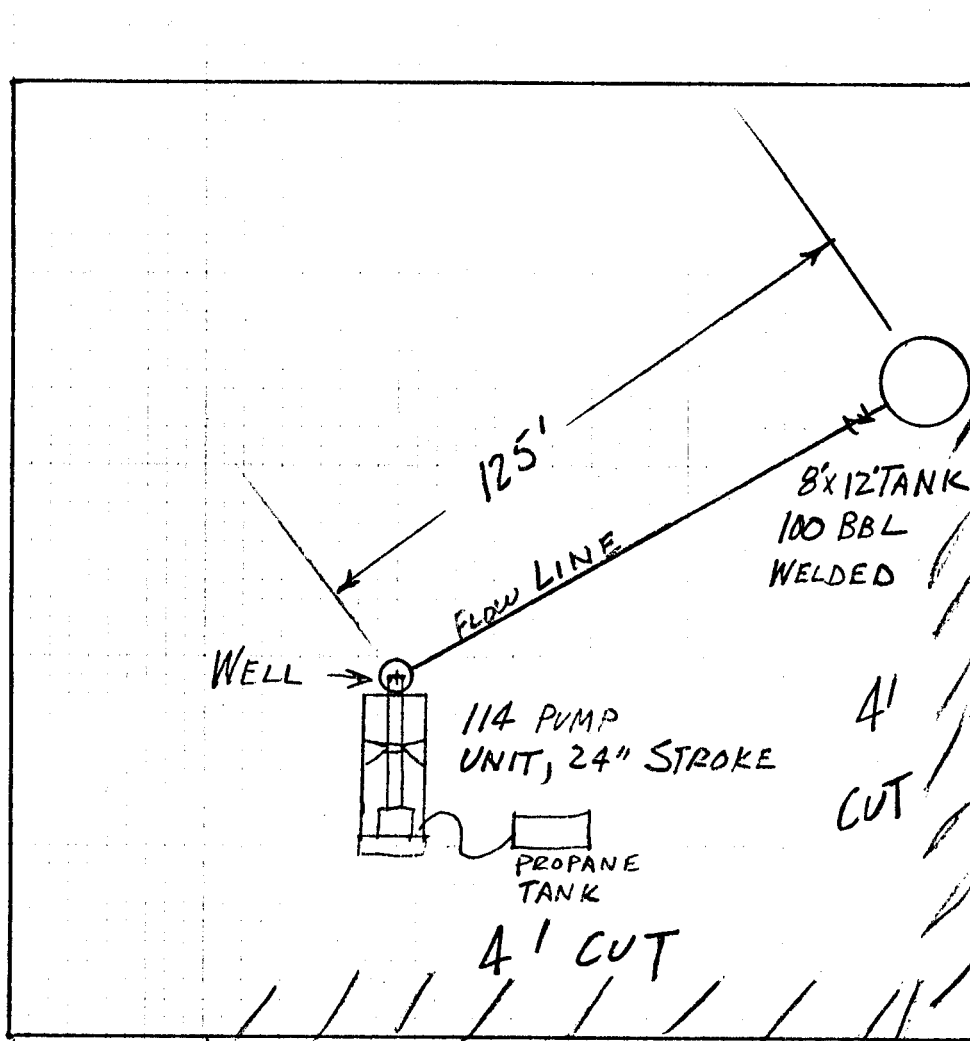
The API number assigned to this well is 43-019-30475 (#1) and 43-019-30476 (#2).

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
Director

cc: U.S. Geological Survey



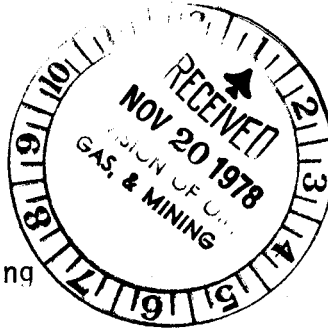
SCALE: 1" = 40'

CISCO FEDERAL WELL No. 1  
SW SE SEC 10, T21S, R23E  
GRAND COUNTY, UTAH

J.N. BURKHALTER, PE-LS  
OGLE - HAWTHORN  
CISCO FEDERAL WELL No. 1  
SKETCH OF PRODUCTION  
FACILITIES

# CCCo.

1967 East 2700 South  
Salt Lake City, Utah 84106  
Telephone: (801) 485-1000



Division of Oil, Gas, & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

November 17, 1978

Attn: Mr. Cleon B. Feight  
Director

RE: OGLE-HAWTHORN LOCATION  
CISCO FEDERAL #1  
SECTION 10

Mr. Feight:

We hereby protest the granting of the permit to drill for the above reference location, insofar as the development of natural gas. This location is approximately 45' too close to our approved Vukosovich-Nuggett 14-3 Location.

I had a personal conversation with Mr. Hawthorne concerning a variance in distance. We refused, as it was readily apparent that they were only attempting to capitalize on our natural gas discovery in the CCCo-OTHF 7-11 Well located in Section 11.

We will not protest this location if Ogle-Hawthorne are precluded from development of Natural Gas which conflicts with our 7-11 and 14-3 locations.

We further feel that would be more in the interests of development in the Cisco area if they just conform to the spacing of 2640'. We have expended the largest amount of money and have done the most work in the area and feel that since our locations pre-date Ogle-Hawthorne, that we should prevail.

Sincerely,

  
Dean H. Christensen  
General Manager

Form approved.  
Budget Bureau No. 42-R356.5.

## LESSEE'S MONTHLY REPORT OF OPERATIONS

*State* Utah *County* Grand *Field* Wildcat

*The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1978.*

*Agent's address* J. N. Burkhalter *Company* Ogle-Hawthorn  
592-25 Road, Grand Jct., Co. 81501 *Signed* J. N. Burkhalter

Phone 303-242-8555 Agent's title Consulting Engineer

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If done, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
10 SW SE	21S	23E	1	None	None	--	None	None	None	PBTD 1217 Completion in Progress

NOTE.—There were None runs or sales of oil; No M cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



SCOTT M. MATHESON  
Governor



*File*  
OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

CLEON B. FEIGHT  
Director

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771  
December 11, 1978

I. DANIEL STEWART  
Chairman

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

CCCo.  
2160 Panarama Way  
Salt Lake City, Utah 84117

Re: Ogle-Hawthorne  
Cisco Federal #1  
Sec. 10, T. 21 S, R. 23 E,  
Grand County, Utah

Gentlemen:

In reference to your letter of November 20, 1978, please be advised that insofar as the above referred to well has been completed for oil production only; your complaint relative to the proximity of said well to your #14-3 location in Section 10 should not be a problem.

However, as are forwarding a copy of your letter to the Ogle-Hawthorne Corporation in order that they may be aware of your objection.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

*Cleon B. Feight*  
CLEON B. FEIGHT  
Director

# KWIK-NOTES

Lula,

As Per Your Request.

Sorry it took so long,

TH,

Tom



Remember us for your printing!

## KWIK-NOTES

Luck,

Enclosed is a signed  
Completion Report & a  
"Lease Plat" map for  
Section 2 - (M.C. #2 well)  
as you requested.

Federal #1 Survey map  
will be sent as soon  
as it is done,

TH,  
Tom Kuehl



Remember us for your printing!

J. N. BURKHALTER

Oil, Gas and Pipeline Consultant

Professional Engineer and Land Surveyor  
Registered in Rocky Mountain States

592 - 25 Road  
Grand Junction, CO 81501  
Telephone 303/242-8555

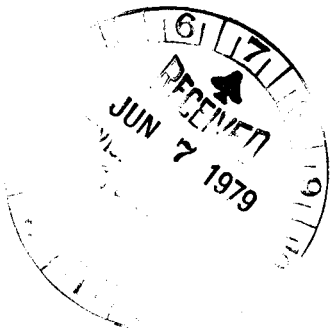
June 1, 1979

Mr. Edgar W. Guynn  
District Engineer  
U.S.G.S.  
8440 Federal Building  
Salt Lake City, Utah 84138

Re: Ogle-Hawthorn Cisco Federal Well #1  
SW SE Sec. 10, T21S, R23E  
Grand County, Utah

Dear Mr. Guynn:

Herewith is the Form #9-330 "Well Completion or Recompletion Report and Log" for the above referenced well. I believe you will find the report complete, but if there should be something missing, please let me know and I will supply same.



Very truly yours,

J. N. Burkhalter, PE-LS

JNB/sb

enc.

cc: Mr. Jack Feight  
Mr. Morris Ogle

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-B556.5.

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER U-30956  
UNIT \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1978,

Agent's address J. N. Burkhalter Company Ogle-Hawthorn  
592 - 25 Road, Grand Junction, Co. Signed J. N. Burkhalter  
81501 Agent's title Consulting Engineer  
Phone 303-242-8555

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
10 SW SE	21S	23E	1	None	None	--	None	None	None	Drilled & 4½" casing set @ 1378 TD 1538 PBTD 1330

NOTE.—There were None runs or sales of oil; None M cu. ft. of gas sold;  
None runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R35575.

15

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:				OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____			
b. TYPE OF COMPLETION:				NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____	
2. NAME OF OPERATOR The Ogle Corporation & Hawthorn Oil Company										
3. ADDRESS OF OPERATOR P.O. Box 2693, Casper, Wyoming 82602										
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1922 FEL, 492 FSL, SWSE At top prod. interval reported below At total depth SAME										
14. PERMIT NO. ---					DATE ISSUED 9-29-78					
15. DATE SPUDDED 10-17-78				16. DATE T.D. REACHED 10-22-78		17. DATE COMPL. (Ready to prod.) 12-29-78		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4425 GR		
20. TOTAL DEPTH, MD & TVD 1538 MD				21. PLUG, BACK T.D., MD & TVD 1160 MD		22. IF MULTIPLE COMPL., HOW MANY* ---		23. INTERVALS DRILLED BY All		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1100 to 1104 Salt Wash Member Morrison 1126 to 1140 Salt Wash Member Morrison								25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC-CNL-GR, CBL								27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
7 5/8"		24		200		11"		125 Sx "B" w/2% CaCl <sub>2</sub> circ.		none
4 1/2		10 1/2		1378		6 3/4"		90 Sx RFC		none
29. LINER RECORD										30. TUBING RECORD
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)			
none					2 3/8"	1134' KB	none			
31. PERFORATION RECORD (Interval, size and number) 1224-34 with 2 jspf-unproductive 1178-82, 1186-89, 1192-97 w/2 jspf-unproductive 1100-04 & 1126-40 w/2 jspf-open					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1100-04 & 1126-40 squeezed w/110 bbl diesel					
33.* PRODUCTION										
DATE FIRST PRODUCTION 4-1-79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump - 2 x 1 1/2 top hold down rod pump					WELL STATUS (Producing or shut-in) producing			
DATE OF TEST 4-5-79	HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD ---	OIL—BBL. 5.0	GAS—MCF. 0.250	WATER—BBL. none	GAS-OIL RATIO 50			
FLOW. TUBING PRESS. ---	CASING PRESSURE 100	CALCULATED 24-HOUR RATE ---	OIL—BBL. 5.0	GAS—MCF. 0.250	WATER—BBL. ---	OIL GRAVITY-API (CORR.) 390				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) used for fuel							TEST WITNESSED BY J. N. Burkhalter			
35. LIST OF ATTACHMENTS Well Logs										
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										
SIGNED <u>J. N. Burkhalter</u>			TITLE <u>Consulting Engineer</u>				DATE <u>5/31/79</u>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Salt Wash of Morrison	1100	1140	Oil H <sub>2</sub> S Water Nothing	Dakota Morrison Salt Wash Entrada	722	
	1178	1197			853	
	1224	1234			1100	
					1485	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*  
(Other instructions on  
reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>2. NAME OF OPERATOR</b> Dan Vanover <b>3. ADDRESS OF OPERATOR</b> P.O. Box 301, Cisco, Utah 84515 <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1922 ft. FEL 492 ft. FSL  <b>14. PERMIT NO.</b> ----		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> 71-030956 <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> N/A <b>7. UNIT AGREEMENT NAME</b> N/A <b>8. FARM OR LEASE NAME</b> N/A <b>9. WELL NO.</b> Vanover Federal #1 <b>10. FIELD AND POOL, OR WILDCAT</b> Greater Cisco Area <b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 10, T21S, R23E <b>12. COUNTY OR PARISH</b> Grand <b>13. STATE</b> Utah
<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) 4425 ft. (GR)		

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	X	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We request the Utah Oil and Gas Commission acknowledge the change of operator of this well from Ogle/Hawthorne to Dan Vanover. June 1, 1980 the proper authorities from Ogle/Hawthorne made a legal assignment of this well to Dan Vanover.

  
 MAR 20 1981  
 DIVISION OF  
OIL, GAS & MINING

**18. I hereby certify that the foregoing is true and correct**

SIGNED

James E. Bowens

TITLE

Owner

DATE

3/19/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

**SUBMIT IN TRIPLICATE\***  
 (Other instructions on  
 reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> 71-030956-A
<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> n/a
<b>2. NAME OF OPERATOR</b> Dan Vanover		<b>7. UNIT AGREEMENT NAME</b> n/a
<b>3. ADDRESS OF OPERATOR</b> P.O. Box 301, Cisco Utah 84515		<b>8. FARM OR LEASE NAME</b> n/a
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1922 FEL, 492 FSL, SWSE		<b>9. WELL NO.</b> Cisco Fed. #1
<b>14. PERMIT NO.</b>		<b>10. FIELD AND POOL, OR WILDCAT</b> Greater Cisco Area
<b>15. ELEVATIONS</b> (Show whether SP, ST, GR, etc.) 4425 GR		<b>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA</b> Sec. 10, T21S, R23E
<b>12. COUNTY OR PARISH</b> Grand		<b>13. STATE</b> Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <u>sell well</u>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

u- 30956

Notice is hereby given that lease #71-030956-A, Cisco Fed. Well #1 has been sold to Master Petroleum effective February 1, 1985.

**18. I hereby certify that the foregoing is true and correct**

SIGNED

James E. Brown

TITLE owner

DATE 3/31/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

COMPANY: Man. Vancouver SUSPENSE DATE: Apr. 4, 1985

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: Denise Johnson

CONTACT TELEPHONE NO.: (303) 245-1312

SUBJECT: Fed. Case #1 4301930475 Sec 10 21523E Grand  
Master Petroleum, antitrust Entity Action indicating they were operators

(Use attachments if necessary)

RESULTS: Denise confirmed sale + will send in written confirmation

(Use attachments if necessary)

CONTACTED BY: Charles Jones

DATE: Mar. 28, 1985

MASTER PETROLEUM & DEVELOPMENT CO. INC.

Complete Oil and Gas Land Management  
Production Development

814 South 7th Street  
Grand Junction, Colorado 81501  
(303) 241-4213

RECEIVED  
AUG 30 1989

DIVISION OF  
OIL, GAS & MINING

August 26, 1989

Utah Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah  
84180-1203

Re: Spacing Variance Request  
Enclosed Application to Drill  
MC #1 & MPD 15-3

Dear Arlyne,

Enclosed are two "Applications to Drill" for the referenced wells. During our staking and surveying process we have discovered a need to request a variance for both wells. Our firm holds the adjoining lease in which the proposed wellsites would intrude upon. We are willing to allow these variances.

The first well, MC #1, is to be located on lease # U-30956A. During our survey we discovered that the Federal #1 oil well is not where it was originally stated to be on the well completion report. This well was originally permitted 492' FSL, 1922' FEL, section 10, T21S, R23E. Our survey shows it to be 611' FSL and 1954' FEL. This lease was originally part of our existing lease, U-30956 which adjoins U-30956A on the West. The location of the proposed well is 611' FSL, 2354' FEL. This will allow 400 feet between the proposed well and the existing Federal #1 and will allow 286' from the West lease boundary. The requested variance does not interfere with the existing wells spacing and allows more than 200 feet from the quarter quarter. Also due to a drainage wash west of the proposed location it is unlikely that we would want to drill close to the boundary separating the leases.

The second well, MPD 15-3, located on lease # U-0148172 is only 404' FNL. This lease also adjoins lease # U-30956. A large drainage wash exists to the South of the proposed location which necessitates the variance.

Thank you for your assistance in this matter. If I may be of further assistance please do not hesitate to contact me at our offices 1-303-241-4213.

Sincerely,

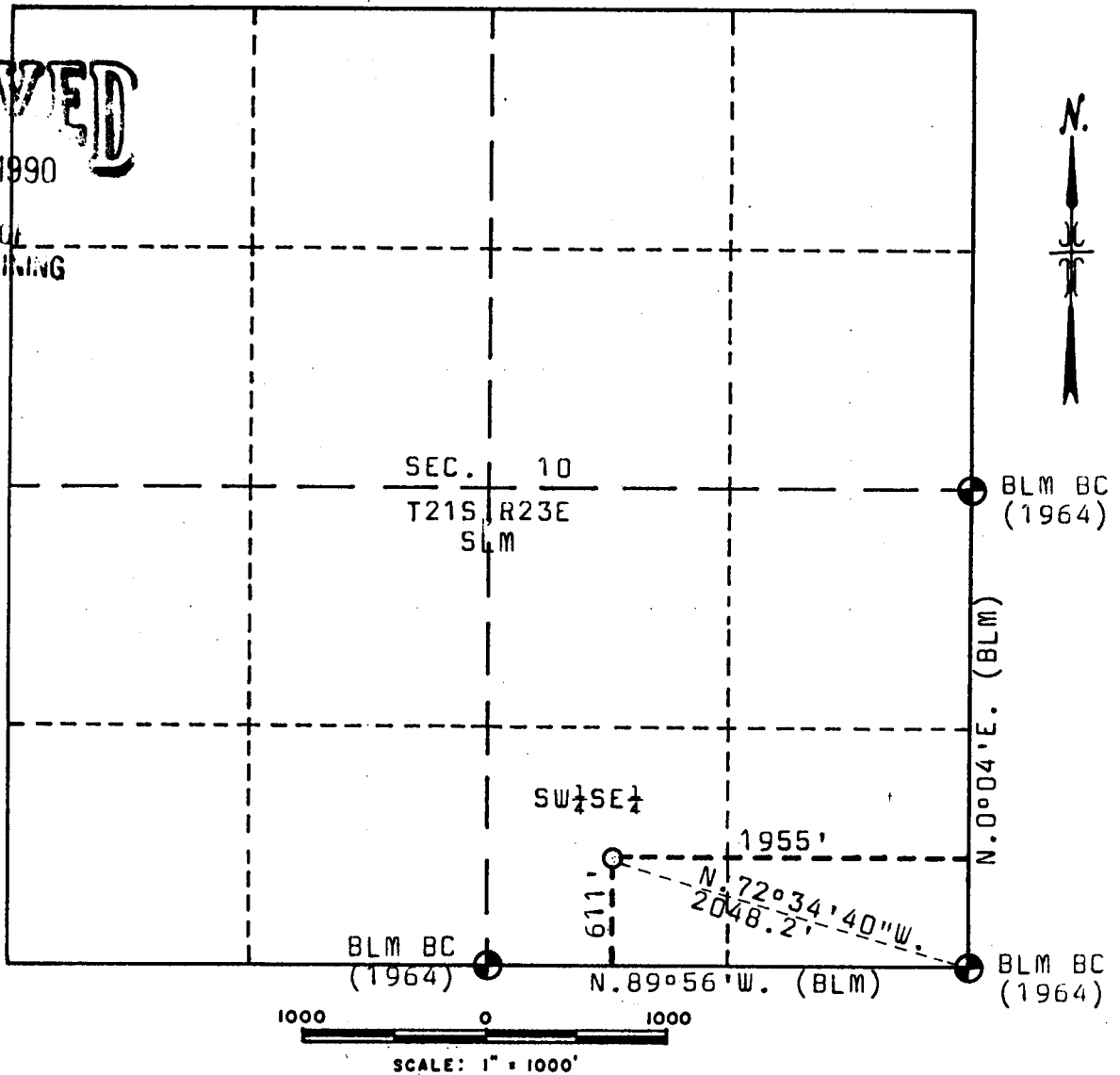


Tom Kucel

**RECEIVED**

JAN 25 1990

DIVISION OF  
OIL, GAS & MINING

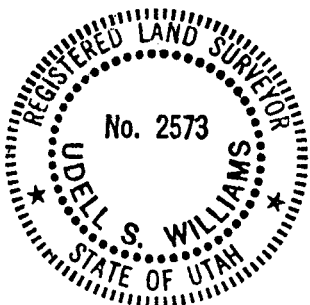


**CISCO FEDERAL NO. 1**

Located 611 feet from the South line and 1955 feet  
from the East line of Section 10, T21S, R23E, SLM.

Elev. 4421

Grand County, Utah



**SURVEYOR'S CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED  
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR  
UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE  
AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
Utah RLS No. 2573



**UDELL S. WILLIAMS**  
751 Rood Avenue  
Grand Junction, Colorado 81501

PLAT OF  
PROPOSED LOCATION  
**CISCO FEDERAL NO. 1**  
SW 1/4 SE 1/4 SECTION 10  
T21S, R23E, SLM

SURVEYED BY: USW DATE: 11/24/89  
DRAWN BY: USW DATE: 1/17/90



Norman H. Bangarter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

September 13, 1989

Mr. Thomas Kucel  
Master Petroleum & Development Co., Inc.  
814 South 7th Street  
Grand Junction, Colorado 81501

Dear Mr. Kucel:

Re: Cisco Federal #1 - SW SE Sec. 10, T. 21S, R. 23E - Grand County, Utah  
611' FSL, 1954' FEL

Thank you for submitting the corrected Well Completion report for the above referenced well so promptly. However, for the maintenance of the Divisions Records System, I am returning the report and ask that you please sign and date the report. Also, please enclose a copy of the surveyor's plat verifying the location of the well as mentioned in your letter dated August 26, 1989.

I apologize for any inconvenience this may cause you. Your assistance in this matter is greatly appreciated. If I may be of further assistance, please do not hesitate to contact me at the above number.

Sincerely,

Lisha Romero  
Administrative Analyst

Enclosure

cc: R. J. Firth  
J. R. Baza

SEP 22 1989

15

STATE OF UTAH  
DIVISION OF OIL, GAS AND MININGDIVISION OF  
OIL, GAS & MINING

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						3. LEASE DESIGNATION AND SERIAL NO. U-30956	
2. NAME OF OPERATOR Master Petroleum & Development Co., Inc.						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 814 South 7th St., Grand Junction, Colorado, 81501						7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with engineering requirements) At surface 1955 FEL, 611 FSL, SWSE At top prod. interval reported below At total depth as above						8. WELL NO. Federal #1	
5. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>change of legal description</u>						10. FIELD AND POOL, OR WILDCAT Greater Cisco	
14. API NO. 43-019-30175 4301931096						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 10, T21S, R23E SLM & B	
15. DATE SPUDDED 10-17-78				16. DATE T.D. REACHED 10-22-78		12. COUNTY Grand	
17. DATE COMPL. (Ready to prod.) 12-29-78 (Plug & Abd.)				18. ELEVATIONS (DF, RES, RT, GR, ETC.) 4425 GR		13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 1538 MD		21. PLUG BACK T.D., MD & TVD 1160 MD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 1100 - 1104 1126-1140 Salt Wash						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC-CNL-GR, CBL				27. WAS WELL CORED YES <input type="checkbox"/> NO <input type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input type="checkbox"/> (See reverse side)			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7 5/8		24		200		11"	
4 1/2"		10.5#		1378		6 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)							
1224-1234 1178-1182 1100-1104				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
SEE ORIGINAL COMPLETION REPORT				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION 4-1-79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pump				WELL STATUS (Producing or shut-in) POW	
DATE OF TEST 4-5-79		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW, TUBING PRMS.		CASING PRESSURE 100		CALCULATED 24-HOUR RATE		OIL—BSL. 5.0	
						GAS—MCF. .250	
						WATER—BSL. 0	
						OIL GRAVITY-API (CORR.) 39°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
Thomas A. Kucel		Pres. (303) 241-4213				9-18-89	

See Spaces for Additional Data on Reverse Side

## INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			38. GEOLOGIC MARKERS		
Formation	Top	Bottom	Description, contents, etc.	Name	<div style="display: flex; justify-content: space-between; border-bottom: 1px solid black; margin-bottom: 5px;"> <span>Meas. Depth</span> <span>True Vert. Depth</span> </div>
Salt Wash	1100	1140	OIL		

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT TRIPPLICATE\*  
 (Other instructions on  
 reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1.</b> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> <u>UTU-30956 A</u>
<b>2. NAME OF OPERATOR</b> <u>Master Petroleum &amp; Development Co., Inc.</u>		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> 
<b>3. ADDRESS OF OPERATOR</b> <u>814 South 7th St., Grand Junction, CO., 81501</u>		<b>7. UNIT AGREEMENT NAME</b> 
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>SW 1/4 SECTION 10 T21S, R23E</u>		<b>8. FARM OR LEASE NAME</b> 
<b>14. PERMIT NO.</b> <u>4301930475</u>		<b>9. WELL NO.</b> <u>CISCO FEDERAL #1</u>
<b>15. ELEVATIONS</b> (Show whether DF, RT, OR, etc.)		<b>10. FIELD AND POOL, OR WILDCAT</b> <u>Greater Cisco</u>
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> <u>Sec. 10, T21S, R23E</u>
		<b>12. COUNTY OR PARISH</b> <u>GRAND</u>
		<b>13. STATE</b> <u>UTAH</u>

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) change of Operator <input checked="" type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective immediately the new Operator is:

Saturn Resources Corp.  
 P.O. Box 870171  
 Dallas, Texas, 75287

Phone # 214-380-2977

Attn: Lynn or J.T. Dempsey

**RECEIVED**

AUG 20 1991

DIVISION OF  
 OIL GAS & MINING

**18. I hereby certify that the foregoing is true and correct**

SIGNED

Thomas A. Racer

TITLE pres.

DATE 8-14-91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



VIAH  
NATURAL RESOURCE  
Oil, Gas & Mining

North Temple, 3 Triad Center, Suite 350, Salt Lake City, UT  
803.580.538-5340

Page 1 of 1

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

\*MASTER PET & DEVEL CO INC.  
814 SOUTH 7TH  
GRAND JUNCTION CO 81501  
ATTN: TOM KUCEL

Utah Account No. N9675

Report Period (Month/Year) 7 / 91

Amended Report ☐

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
<del>ISCO #3</del> 4301930404 04500 20S 23E 27	DKTA	0	0	0	0
<del>ISCO #1</del> 4301930456 04500 20S 23E 27	MRSN	0	0	0	0
<del>ISCO FEDERAL #1</del> 4301930475 08171 21S 23E 10	MRSN	5	5	0	5
<del>ISCO #1</del> 4301931105 08172 21S 23E 24	MRSN	0	0	0	0
<del>ISCO #1</del> 4301931189 08173 21S 23E 15	MR-SW	0	0	0	0
<del>CHASE GROESMAN #1</del> 4301915014 08174 19S 24E 31	DKTA	0	0	0	0
<del>CONFER #1</del> 4301930791 09056 21S 23E 2	SLTW	0	0	0	0
<del>SECOND TO #1</del> 4301930561 09057 21S 23E 2	DKTA	0	0	0	0
<del>TUMBLEWEED 27</del> <del>4301931068 09800 20S 21E 27</del>	<del>MR-SW</del>	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>
<del>ISCO #1</del> 4301931216 09801 21S 23E 9	DK-MR	0	0	0	0
<del>ISCO #1</del> 4301931276 09801 21S 23E 10	MRSN	20	76	3024	0
<del>ISCO #1</del> 4301931281 09801 21S 23E 9	DKTA	0	0	0	0
<del>ISCO #1</del> 4301931277 11003 21S 23E 15	GDMTN	0	0	0	0
TOTAL			87	3024	5

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 8-20-91

Thomas A. Kucel, Pres.  
Authorized signature

Telephone 303.241-7213

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

☐ **Well File** \_\_\_\_\_

☐ **Suspense**  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

☒ **Other**  
**OPERATOR CHANGE**

(Location) Sec\_\_\_\_Twp\_\_\_\_Rng\_\_\_\_  
(API No.) \_\_\_\_\_

1. Date of Phone Call: 8-22-91 Time: 4:15

2. DOGM Employee (name) L. ROMERO (Initiated Call ☒  
Talked to:

Name TOM KUCEL (Initiated Call ☐ - Phone No. ( 303 ) 241-4213  
of (Company/Organization) MASTER PETROLEUM & DEV. CO., INC. / N9675

3. Topic of Conversation: EFFECTIVE DATE OF OPERATOR CHANGE TO SATURN RESOURCES CORP.

4. Highlights of Conversation: MR. KUCEL CONFIRMED THE EFFECTIVE DATE OF "8-1-91".

*\*9/1/029 This change reflects Master Petroleum properties only.*

*(See Sundry submitted by Saturn Resources dated 10-7-91)*

*Properties regarding Abraham R. Gladstone / EPS will be handled separately.*

*Lease WTL7945/Jacobs #1 will also be handled separately.*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

See below

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

VARIOUS

10. FIELD AND POOL, OR WILDCAT

11. SHO., T., S., M., OR B.L.K. AND  
SURVEY OR A.S.

T20 N 29 E  
T21 S 23 E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, RT, OR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

RELL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON\*

☐

REPAIR WELL

☐

CHANGE PLANE

☐

(Other)

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☐

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DRAINAGE PROVIDED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

we have purchased the leases + properties  
listed on attached exhibits.

purchased from Master Petroleum + Development  
AND Abraham R. Gladstone

we are operators of these leases + wells as of  
8-1-91

There is one additional lease which we do not  
have information on. It is lease # UTA 7945.  
It has 1 gas well on it - Jacobs #1 well

I hereby certify that the foregoing is true and correct

SIGNED

R. Lynn Simpson

TITLE

Vice President

DATE

10-7-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

1- <del>LCR</del> <u>6-ADA</u>
2- <del>DTS</del>
3- <del>VLC</del>
4- <del>RJE</del>
5- <del>RWM</del>
7- <del>LCR</del>

Attach all documentation received by the Division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)  
☐ Designation of Operator

☐ Designation of Agent  
☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-91)

TO (new operator) SATURN RESOURCES CORP.  
(address) P. O. BOX 870171  
DALLAS, TX 75287  
LYNN OR J.T. DEMPSEY  
phone (214) 418-1701  
account no. N1090

FROM (former operator) MASTER PETROLEUM & DEV.  
(address) 814 SOUTH 7TH STREET  
GRAND JUNCTION, CO 81501  
TOM KUCHEL  
phone (303) 241-4213  
account no. N 9675

Well(s) (attach additional page if needed):

Name: <u>CISCO FED #1/MRSN</u>	API: <u>43-019-30475</u>	Entity: <u>8171</u>	Sec <u>10</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>U-30956A</u>
Name: <u>CISCO #3/DKTA</u>	API: <u>43-019-30404</u>	Entity: <u>4500</u>	Sec <u>27</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-17245A</u>
Name: <u>FED CISCO #1/MRSN</u>	API: <u>43-019-30456</u>	Entity: <u>4500</u>	Sec <u>27</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-17245A</u>
Name: <u>PIONEER #1/SLTW</u>	API: <u>43-019-30791</u>	Entity: <u>9056</u>	Sec <u>2</u> Twp <u>21S</u> Rng <u>23E</u>	Lease Type: <u>ML-27798</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

#### OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 8-20-91)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 8-26-91) (Rec'd 10-7-91)
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: # 115016.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (10-29-91)
- 6 6. Cardex file has been updated for each well listed above.
- 7 7. Well file labels have been updated for each well listed above.
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (10-29-91)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- Q1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form) (Entity 98013/wells "Common tank", and 45002/wells "Common tank")
- Q2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## ID VERIFICATION (Fee wells only)

- Q1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond (Not as of yet. Will pursue) upon completion of bonding.
- Q2. A copy of this form has been placed in the new and former operators' bond files.
- Q3. The former operator has requested a release of liability from their bond (yes/no) (no). Today's date Aug. 22, 1991. If yes, division response was made by letter dated 19 (CD # 1568 (5,000) secures "Frazier 15-1 & V2nover Fee #2")

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- Q1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- Q2. Copies of documents have been sent to State Lands for changes involving State leases. to Ed Bonner 11-1-91

## INDEXING

- Q1. All attachments to this form have been microfilmed. Date: 19.

## INDEXING

- Q1. Copies of all attachments to this form have been filed in each well file.
- Q2. The original of this form and the original attachments have been filed in the Operator Change file.

## REMARKS

911023 Btm/mca b "Approved 10-25-91 eff. 8-1-91."

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Budget Bureau No. 100-1-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

UTU 30956A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Below  
SEE ATTACHED

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

Grand County UTAH

1. OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Saturn Resources Corp.

3. ADDRESS OF OPERATOR

PO Box 870171 Dallas Texas 75287

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

SEE ATTACHED (Below)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE OF OPERATOR

eff. 8/1/91

Saturn Res. Corp is taking over operations of the above captioned well.

Saturn Res. Corp is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT0841.

Sec 10 SW 1/4 SE 1/4 FED 1

21S 23E Sec. 10 43-019-30475

RECEIVED

OCT 30 1991

Township 21 South Range 23 East

DIVISION OF  
OIL & GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

R. Lynn Ferguson

TITLE

Vice president

DATE

9-16-91

(This space for Federal or State office use)

APPROVED BY

William C. Hanger

TITLE

Assistant Director  
for Minerals

DATE

10/25/91

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

APPROVE w/ change of operator card: ecj 10/16/91 ALJ 10/25/91  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF OKLAHOMA

) SS:

COUNTY OF OKLAHOMA

On this 29th day of November, 2000, before me the undersigned notary public in and for the county and state aforesaid, personally appeared Janice D. Loyd, Trustee to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument, as trustee of the estates of Saturn Resources, Inc., case number BK-97-15213-BH and Ray Lynn Dempsey, case number BK-99-16587-BH, and acknowledged to me that she executed the same as her free and voluntary act for the use and purposes therein set forth.

Given under my hand and seal the day and year first above written.

Shirley Theising  
Notary Public

My Commission Expires:

5-16-01

**TRUSTEE'S DEED AND BILL OF SALE**

This Indenture, made this 29th day of November, 2000, between Janice D. Loyd as Trustee appointed for Saturn Resources, Inc., debtor in case number BK-97-15213-BH and Ray Lynn Dempsey, debtor in case number BK-99-16587-BH in the United States Bankruptcy Court for the Western District of Oklahoma, parties of the first part and Falcon Energy, L.L.C., 4103 S. 500 West, Salt Lake City, Utah, 84123, party of the second part, and pursuant to Rule 6004 of the Federal Rules of Bankruptcy Procedure authorize the execution of this document.

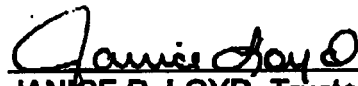
NOW THEREFORE, know ye that I, Janice D. Loyd, Trustee, by virtue of the power and authority in me vested, as aforesaid, and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, to me in hand paid, the receipt of which is hereby acknowledged, do hereby quit claim, grant, bargain, sell and convey unto the said party of the second part all my right, title, interest, estate and every claim and demand, both at law and equity, in and to the following described property, free and clear of the known liens and encumbrances, to-wit:

See Exhibit "A" attached

together with all and singular tenements, hereditaments and appurtenances thereunto belonging.

To have and to hold the said above described premises unto party of the second part, its successors and assigns forever, so that neither Janice D. Loyd, Trustee, said party of the first part nor any person in her name or on her behalf, shall or will hereafter claim or demand any right or title to the said premises or any part thereof; that they and everyone of them shall by these presents be excluded and forever barred.

IN WITNESS WHEREOF, the party of the first part has hereunto set her hand and seal this 29th day of November, 2000.

  
JANICE D. LOYD, Trustee,  
and only as Trustee, of the  
Estate of Saturn Resources, Inc.  
BK-97-15213-BH and Ray Lynn  
Dempsey, BK-99-16587-BH

BELLINGHAM, COLLINS &  
Loyd, P.C.  
2050 Oklahoma Tower  
210 Park Avenue  
Oklahoma City, Okla.  
73102

RECEIVED

FEB 08 2001

DIVISION OF  
OIL, GAS AND MINING



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side 2-18**

1. Type of Well  
☒ Oil Wells ☒ Gas Wells ☒ Other Right-of-Ways

2. Name of Operator Falcon Energy, LLC

3a. Address 4103 So. 500 W. Salt Lake City, Utah 84123 3b. Phone No. (include area code) 801-269-0701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Attached List

5. Lease Serial No.

See Attached List

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

See Attached

9. API Well No.

See Attached

10. Field and Pool, or Exploratory Area

Greater Cisco Area

11. County or Parish, State

Grand, Utah

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator

Effective 11/29/2000

Falcon Energy, LLC is taking over operations of the attached list of wells and rights-of-way.

Falcon Energy, LLC is responsible under the terms and conditions of the leases for operations conducted on the leased lands or rights-of-way or portions thereof.

Bond coverage for the wells will be provided by BLM Bond No. UT1049

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Douglas H. Powell Title

Manager

Signature Douglas H. Powell

Date 12-6-00

FEB 08 2001

DIVISION OF

OIL, GAS AND MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

William H. Hargis

Title Assistant Field Manager,

Date 2/2/01

Office Division of Resources

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**CONDITIONS OF APPROVAL ATTACHED**

Falcon Energy, LLC  
Well Nos: List Attached  
Leases: List Attached  
Grand County, Utah

#### CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the attached list of wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1049 (Principal - Falcon Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Falcon Energy, LLC is already recognized as the operator of wells 9-3, 9-5 and 9-6 on lease UTU42223.

Falcon is already recognized as the operator of well 9-1, which is located on lease UTU75536; not UTU44440 as referenced on the attached list. Lease UTU75536 was created effective August 1, 1996, by segregation out of lease UTU44440, and is held by Great West Natural Gas of Grand Junction, Colorado.

Pursuant to a conversation between representatives of Falcon Energy, LLC and BLM, Falcon also assumes operations of well M6-130 on lease UTU58207.

The transfer of all rights-of-way will be addressed separately, and are not included in this approval.

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
UTU-58207	Robin G 24-4	430193126100S01	Oil	100%
	Robin G 24-1	430193125500S01	Gas	100%
	ML-130	4301931346		
	Sec. 24, T. 20S., R. 23 E.			

Wells on leases held by other companies:

UTU- <sup>75536</sup> <del>44440</del> *	TXO Springs 9-1	430193071300S01	Gas	75%
	Sec. 9, T. 20S., R. 23 E.			
UTU-042223*	Inland Fuels 9-6	430193114200S01	Gas	50%
	Inland Fuels 9-5	430193108500S01	Gas	50%
	Cisco SS 9-3	430193104800S01	Gas	70%
	Sec. 9, T. 20S., R. 23 E.			
UTU-6791**	Mustang 3-1	430193112800S01	Oil/Gas	90%
	Sec. 3, T. 20S., R. 23 E.			

\* Lessee of Record - Ambra Oil & Gas

\*\* Lessee of Record - Amoco

Listing of wells by lease, well name, API number, and percentage of well ownership by Saturn Resources and Ray Lynn Dempsey as reflected in Grand County Court, Utah, records.

<u>Lease #</u>	<u>Well Name</u>	<u>API Well #</u>	<u>Oil/Gas</u>	<u>Ownership</u>
<b>Ownership - Ray Lynn Dempsey</b>				
UTU-012362-B	Chase Grossman #1 <i>Sec. 31, T. 19S., R. 24 E</i>	430191501400S01	Gas	100 %
<b>Ownership - Saturn Resources</b>				
UTU-30956	<i>Sec. 9</i> MPD 9-2	430193121600S01	Oil	100%
	<i>Sec. 9</i> MPD 9-2B	430193128100S01	Gas	100 %
	<i>Sec. 10</i> MPD 10-2C <i>T. 21S., R. 23E.</i>	430193127600S01	Gas	70 %
UTU-30956A	Cisco Fed #1 <i>Sec. 10, T. 21S., R. 23E</i>	430193047500S01	Oil	100 %
UTU-6355-B	Fed 1-355	430193011500S01	Gas	100%
	Fed 1-355-A	430193126500S01	Gas	100%
	Fed 3-355 <i>Sec. 9, T. 20S., R. 23 E.</i>	430193012300S01	Gas	100%
UTU-011879-A	Swanson Fed 31-72 <i>Sec. 31, T. 20S., R. 24 E</i>	430191577100S01	Gas	100%
UTU-27403	Fed 30-88X	430193000600S01	Gas	100%
	Martha #4	430193121200S01	Gas	100%
	Martha #1 <i>Sec. 30, T. 20S., R. 24 E.</i>	430193102400S01	Gas	100%
UTU-148172	MPD 15-2 <i>Sec. 15, T. 21S., R. 23 E.</i>	430193127700S01	Oil/Gas	100%
UTU-17245-A	Fed Cisco #3	430193040400S01	Gas	100%
	Fed Cisco #1 <i>Sec. 27, T. 20S., R. 23 E.</i>	430193045600S01	Oil/Gas	100%
UTU-7623	<i>Sec. 24</i> Fed 24-1	430193051000S01	Gas	100%
	<i>Sec. 8</i> Thompson Fed #8	430193014800S01	Gas	100%
	<i>Sec. 25</i> Jacobs Fed 1-25	430193048600S01	Oil	80%
	<i>Sec. 13</i> Thompson 2-A	430193118200S01	Gas	100%
	<i>Sec. 13</i> Len 13-3	430193121700S01	Oil	100%
	<i>Sec. 24</i> Cisco Springs 24-3	430193117900S01	Gas	97%
	<i>Sec. 24</i> Len 24-4 <i>T. 20S., R. 23E</i>	430193122300S01	Gas	97%
UTU-17309	W K #1	430193026600S01	Oil	100%
	W K #2	430193027000S01	Gas	100%
	W K #3	430193026700S01	Oil	100%
	W K 1-13	430193042000S01	Oil	100%
	1-14	430193029900S01	Oil	100%
	CP 1-5	430193067400S01	Gas	100%
	CP 1-4 <i>Sec. 1, T. 21S., R. 23 E.</i>	430193067100S01	Oil	100%

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **RUNNING FOXES PETROLEUM, INC.**

3a. Address  
**7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112**

3b. Phone No. (include area code)  
**303-617-7242**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SW SE SEC. 10 T21S - R23E**

5. Lease Serial No.  
**UTU 30956-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**CISCO FEDERAL # 1**

9. API Well No.  
**43019-30475**

10. Field and Pool, or Exploratory Area  
**CISCO SPRINGS**

11. County or Parish, State  
**GRAND COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

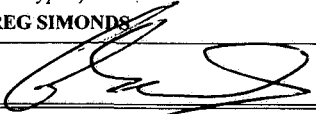
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).**

**RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.**

**BOND COVERAGE FOR THIS WELL SHALL BE PROVIDED BY BLM BOND NO. UTB000207.**

**EFFECTIVE DATE: 5/15/2006**

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) <b>GREG SIMONDS</b>	Title <b>V.P. OPERATIONS</b>
Signature 	Date <b>05/30/2006</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <b>ACCEPTED</b>	Title <b>Division of Resources</b>	Date <b>6/12/06</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	<b>Moab Field Office</b> Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**CONDITIONS OF APPROVAL ATTACHED**  
**JUN 19 2006**  
**DIV. OF OIL, GAS & MINING**

Running Foxes Petroleum, Inc.  
Well No. 1  
Section 10, T21S, R23E  
Lease UTU30956A  
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above well effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Change of Operator

2. NAME OF OPERATOR:  
Falcon Energy LLC

3. ADDRESS OF OPERATOR:  
1383 Bridal Path Court CITY Fruita STATE CO ZIP 81521

PHONE NUMBER:  
(970) 234-8095

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT)

Wayne Stant

TITLE

Manager

SIGNATURE

Wayne O Stant

DATE

11-14-06

(This space for State use only)

APPROVED 12/14/2006

Earlene Russell

(5/2000)

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

DEC 07 2006

DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well_name	sec	tpw	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENW	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENW	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENW	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENW	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENW	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710



**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH		4-KAS	✓
2. CDW	✓	5-SP	✓
3. JLT		6-FILE	

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **11-29-2000**

<b>FROM: (Old Operator):</b>
SATURN RESOURCES CORPORATION
Address: P. O. BOX 372
SPRINGBORO, OH 45066
Phone: 1-(937)-438-3243
Account N1090

<b>TO: ( New Operator):</b>
FALCON ENERGY LLC
Address: 55 SOUTH HIGHWAY 89
NORTH SALT LAKE, UT 84054
Phone: 1-(801)-936-2222
Account N6710

CA No.

Unit:

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MUSTANG 3-1	43-019-31128	9860	03-20S-23E	FEDERAL	GW	P
FEDERAL 3-037	43-019-30992	13039	03-20S-23E	FEDERAL	OW	P
CISCO SPRINGS 24-3	43-019-31179	571	24-20S-23E	FEDERAL	GW	S
LEN 24-4	43-019-31223	573	24-20S-23E	FEDERAL	GW	S
ROBIN G 24-1	43-019-31255	10837	24-20S-23E	FEDERAL	GW	P
ROBIN G 24-4	43-019-31261	10963	24-20S-23E	FEDERAL	GW	S
ROBERT S WEST WK 1	43-019-30266	566	01-21S-23E	FEDERAL	OW	S
WK 2	43-019-30270	566	01-21S-23E	FEDERAL	GW	S
WK 3	43-019-30267	566	01-21S-23E	FEDERAL	OW	S
WK 1-13	43-019-30420	566	01-21S-23E	FEDERAL	OW	S
W-KOLMAN FEDERAL 1-14	43-019-30299	566	01-21S-23E	FEDERAL	OW	S
CP 1-4	43-019-30671	566	01-21S-23E	FEDERAL	OW	P
CP 1-5	43-019-30674	566	01-21S-23E	FEDERAL	GW	S
CISCO FEDERAL 1	43-019-30475	8171	10-21S-23E	FEDERAL	GW	S

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/08/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 02/08/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/12/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 2022926-0160
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 12/06/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/13/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/13/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: **APR. 25 2001**

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

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**COMMENTS:**

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**Running Foxes Petroleum**

3a. Address  
**7060 B South Tucson Way Centennial, CO 80112**

3b. Phone No. (include area code)  
**720-889-0510**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SW SE 611' fsl & 1955' fel  
S10 T21S R23E**

5. Lease Serial No.  
**UTU-30956A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Cisco Federal 1**

9. API Well No.  
**43-019-304-75-00-00**

10. Field and Pool, or Exploratory Area  
**Greater Cisco**

11. County or Parish, State  
**Grand County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**This sundry is to inform the BLM that Running Foxes Petroleum has acidized the aforementioned well. This well was acidized with 500 gallons of 15% HCL at the intervals of 1100'-1104' & 1126'-1140' GL in the Brushy Basin Formation.**

**Attached: Treatment Report**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Neil D. Sharp**

Title **Geologist**

Signature

Date

**3/10/08**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

(Instructions on page 2)

**MAR 12 2008**

**DIV. OF OIL, GAS & MINING**

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**5/15/2006**

**FROM:** (Old Operator):  
N6710-Falcon Energy, LLC  
1137 19 Rd  
Fruita, CO 81521-9678  
Phone: 1 (970) 858-8252

**TO:** ( New Operator):  
N2195-Running Foxes Petroleum, Inc.  
7060 B S. Tucson  
Centennial, CO 80112  
Phone: 1 (720) 377-0923

**CA No.**

**Unit:**

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- 6a. (R649-9-2)Waste Management Plan has been received on: requested 12/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on:
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA
8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 12/14/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UTB000207
2. Indian well(s) covered by Bond Number: n/a
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

Two wells remain in dispute regarding leases and were not moved - 4301930713 TXO Springs 9-1 and 4301931284 FZ 22-3



# Well Treatment Report

Frac Tech Services L.L.C.

Date:	21-Jan-08	District:	Parachute, CO 81635	Job No:	11000271 A	Customer:	Running Foxes Petroleum
		Lease:	Cisco Federal #1	Field:		Location:	
County:	Grand County	API #:	API No.	Stage #:	Stage 1	Page:	1 of 2

WELL DATA		Formation:	Corcoran & Cozzer	TD:	0'	PB:		Sand/Materials Job Design
Casing Size:	4.50 in	Weight:	10.50 #	Set From/To:		Surface to T.D		0 lbs 100 Mesh
Liner Size:	n/a	Weight:	n/a	Set From/To:		n/a		0 lbs 30/50 Ottawa
Tubing Size:	2 3/8 in. OD	Weight:	4.7#	Set at:		2128		0 lbs 40/70 White
Packer Type:	n/a	Set at:	n/a	Tail Pipe		n/a		0 lbs 20/40 Ottawa
No. of Perfs:	48	Perf Size:	0.41 "	Perforated Interval:		2190	to 2214	0 lbs HFT Diverter

TREATMENT DATA		Job Type:	Slickwater				Capacities	
Pad Type:	Slickwater	Acid Volume:	750 gallons	15% Hydrochloric				
Base Fluid Type:	Fresh Water	Pad Volume:	150 gallons	2% KCL				
		Prop Ladden	756 gallons	Slickwater			BBLs	
Foam Quality:	n/a	Flush	813 gallons	2% KCL			Tubing:	8 bbl
Prop Types:	100 Mesh Sand	Proppant Quantity Placed			0 lbs		Casing:	1 bbl
Prop Types:	30/50 Ottawa	Proppant Quantity Placed			0 lbs		Liner	0 bbl
Prop Types:	20/40 Ottawa	Proppant Quantity Placed			0 lbs		Annular:	0 bbl
Treat Via:	4.50" 10.50#	Total Proppant Quantity Placed			0 lbs		Open Hole:	0 bbl
Hole Loaded With:	Biocide H2O and or Produced H2O						Fluid to load:	8 bbl
Procedure Summary	Frac customers well using equipment, materials, and chemicals as per customer instructions.						Flush:	19 bbl
							Recover:	69 bbl
							Co2/N2:	n/a

TIME	Treating Pressure (psi)		Slurry Rate	Clean BBLs	Slurry BBLs	Treatment Fluid (gallons)	Proppant /Diverter (lbs)		Job Comments
(Military)	STP 1	STP 2	BPM	Stage	Cumulative	Cumulative	Stage	Cumulative	
13:50	0 psi	0 psi	0.0	0 bbl	0 bbl	0	0 lbs	0 lbs	Safety Meeting
14:02	5,195 psi	0 psi	0.0	0 bbl	0 bbl	0	0 lbs	0 lbs	Pressure Test Lines
14:05	0 psi	0 psi	0.0	0 bbl	0 bbl	0	0 lbs	0 lbs	Open Well
14:05	0 psi	0 psi	1.6	14 bbl	0 bbl	0	0 lbs	0 lbs	Load Well
14:06	300 psi	0 psi	3.0	0 bbl	8 bbl	336	0 lbs	0 lbs	Increase Rate
14:10	445 psi	0 psi	3.0	18 bbl	14 bbl	588	0 lbs	0 lbs	Satrt Acid 15%
14:13	351 psi	0 psi	4.0	0 bbl	23 bbl	966	0 lbs	0 lbs	increase rate
14:15	421 psi	0 psi	4.0	0 bbl	32 bbl	1,340	0 lbs	0 lbs	Start Flush
14:20	117 psi	0 psi	0.0	0 bbl	49 bbl	2,054	0 lbs	0 lbs	Shut down
14:25	0 psi	0 psi	0.0	0 bbl	49 bbl	2,054	0 lbs	0 lbs	5 Min
14:25	0 psi	0 psi	0.0	0 bbl	49 bbl	2,054	0 lbs	0 lbs	Close well
0:00	0 psi	0 psi	0.0	0 bbl	49 bbl	2,054	0 lbs	0 lbs	
0:00	0 psi	0 psi	0.0	0 bbl	49 bbl	2,054	0 lbs	0 lbs	
0:00	0 psi	0 psi	0.0	0 bbl	49 bbl	2,054	0 lbs	0 lbs	
0:00	0 psi	0 psi	0.0	0 bbl	49 bbl	2,054	0 lbs	0 lbs	
0:00	0 psi	0 psi	0.0	0 bbl	49 bbl	2,054	0 lbs	0 lbs	
0:00	0 psi	0 psi	0.0	0 bbl	49 bbl	2,054	0 lbs	0 lbs	
0:00	0 psi	0 psi	0.0	0 bbl	49 bbl	2,054	0 lbs	0 lbs	
0:00	0 psi	0 psi	0.0	0 bbl	49 bbl	2,054	0 lbs	0 lbs	

Treating Pressure:Minimum:	0 psi	Maximum:	0 psi	Average:	#DIV/0!
Treating Rate:Minimum:	0.0 bpm	Maximum:	0.0 bpm	Average:	#DIV/0!
Operators Maximum Pressure:	5,000 psi	Initial F.G.	#DIV/0!	Final F.G.	#DIV/0!
Initial Shut Down Pressure:	0 psi	Final Shut In	0 psi		
Customer Representative:	Rolando		Frac Tech Representative:	Sylvester Price / Mark Mabry	

# Well Treatment Report

**Frac Tech Sevices L.L.C.**

Running Foxes Petroleum Cisco Federal #1

Page 2 of 2

### Stage 1

[illegible]

# STP RATE



Running Foxes Petroleum Cisco Federal #1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**Running Foxes Petroleum**

3a. Address  
**7060 B South Tucson Way Centennial, CO 80112**

3b. Phone No. (include area code)  
**720-889-0510**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SW SE 611' fsl & 1955' fel  
S10 T21S R23E**

5. Lease Serial No.  
**UTU-30956A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Cisco Federal 1**

9. API Well No.  
**43-019-304-75-00-00**

10. Field and Pool, or Exploratory Area  
**Greater Cisco**

11. County or Parish, State  
**Grand County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**This sundry is to inform the BLM that Running Foxes Petroleum has resumed production (12/01/06) on the aforementioned well. If any further information is required please contact Running Foxes Petroleum via the contact information listed.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Neil D. Sharp**

Title **Geologist**

Signature



Date

**04/28/08**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**MAY 06 2008**

**DIV. OF OIL, GAS & MINING**



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc. <u>N2195</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (720) 377-0923		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Grand		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>May 15, 2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE <u>Neil D. Sharp</u>	DATE <u>05/23/06</u>

(This space for State use only)

APPROVED 12/14/2006

(5/2000) Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

MAY 31 2006

DIV. OF OIL, GAS & MINING